

# THE SNOWY RIVER CO<sup>2</sup> SEQUESTRATION PROJECT:

## UNPROVEN TECHNOLOGY THAT RISKS EASTERN MONTANA'S LAND, WATER, SAFETY, AND AGRICULTURE

### WHAT IS THIS PROJECT?

The Bureau of Land Management (BLM) is currently developing an environmental assessment on the Snowy River Carbon Dioxide Sequestration project, a proposal to store carbon dioxide in underground rock formations on public land in Carter County. The project, proposed by Denbury Inc. - a subsidiary of Exxon, would store carbon dioxide from coal and gas plants in more than 100,000 acres of subsurface pore space.

### WHAT IS CARBON CAPTURE AND STORAGE (CCS)?

CCS refers to processes that collect or "capture" carbon dioxide generated by high-polluting activities — such as coal and gas-fired power production or plastics manufacturing. The captured carbon pollution is then transported via pipelines to sites where they are either used for industrial processes or stored underground.

### WHY ARE SO MANY MONTANANS OPPOSED TO THIS PROJECT?

CCS technology relies on industrial pipelines to transport and bury CO<sup>2</sup>, which typically includes other gasses and contaminants. **The CO<sup>2</sup> gas mixture has been known to erode pipelines and leak into groundwater, making water more acidic and causing other long-term negative effects.**

In addition, while taxes skyrocket for everyday people, pipeline companies have been offered almost \$2 billion in tax credits each year alone to pursue unproven technologies like CCS projects. Because the Snowy River project is mainly on federal public land using federal public pore space, there is very limited tax benefit for Carter County. **In essence, Denbury is proposing to use our tax dollars and our public land to dump dangerous pollution into this community.**

Further study, testing, and research to determine if the geology and other site characteristics are appropriate for this project would be extremely expensive given the many risks involved, and taxpayers would be implicated in these costs. Despite significant industry and government investment in the technology, **more than 80% of proposed CCS projects have failed due to high costs, low technological readiness, and overall lack of credible financial return.**

## HEALTH & SAFETY RISKS

In 2024, the Environmental Protection Agency issued a notice of violation to Archers-Daniel-Midland (ADM) for violations of the Safe Drinking Water Act after approximately 8,000 metric tons of liquid carbon dioxide escaped underground containment due to corrosion at its Decatur, IL facility. The ADM carbon injection well is the first and only one of its kind in the U.S.

In 2020, a Mississippi pipeline owned by Denbury, the company proposing this project, ruptured leading to over 40 hospitalizations and the evacuation of 300 residents.

There are also credible reports of ruptures on existing Denbury-operated lines in Montana.

## RISKS TO LAND, WATER, & AGRICULTURE

Storing massive amounts of carbon pollution from industrial projects underground, which likely contains other contaminants, risks harm to groundwater quality and the stability of local geography. Construction and injection wells will also disrupt local ranching operations. In addition, CCS can place increased demands on water use, threatening this limited resource when extended droughts are expected.

## TAXPAYER BURDENS

This project would waste taxpayer dollars while only benefiting project owner Denbury's financial interests.

## HARM TO PUBLIC LANDS

This project will limit access and degrade public lands used for recreation and that are home to cultural artifacts. We shouldn't turn pristine grasslands into an industrial dumping ground.



To contact Northern Plains Resource Council about this issue, reach out to Gusty at (406) 248-1154 or [gusty@northernplains.org](mailto:gusty@northernplains.org).

[www.NorthernPlains.org](http://www.NorthernPlains.org) • (406) 248-1154 • 220 S. 27th St., Billings, MT 59101



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Montana Board of Oil and Gas Conservation  
2535 St. Johns Avenue  
Billings, MT 59102

Subject: Request for Rulemaking to Require Fencing Around Pits Containing Produced Water

Dear Members of the Board of Oil and Gas Conservation,

As landowners directly impacted by oil and gas operations, we respectfully request that the Board consider initiating rulemaking to require that all pits containing produced water be properly fenced. The protection of land, livestock, wildlife, and water resources is of utmost importance, and implementing a fencing requirement would help prevent potential environmental and safety hazards.

We specifically request the Board amend **Rule 36.22.1223 - Fencing, Screening, and Netting of Pits**, which currently requires open receptacles, earthen pits, or ponds that contain produced water with more than 15,000 parts per million total dissolved solids must be fenced.

Unfenced pits pose significant risks, particularly to livestock and wildlife, which can inadvertently enter these pits and suffer injury or death from exposure to contaminated water.

Given these concerns, we believe that a rule mandating fencing around all produced water pits, regardless of total dissolved solids content, would be a reasonable and necessary step to ensure responsible oil and gas operations while minimizing negative impacts on landowners, the environment, and the public.

We appreciate the Board's consideration of this matter and urge you to take the necessary steps to initiate rulemaking on this issue. We welcome any opportunity to discuss this further and provide additional input on the potential rule. [rule.egmt.gov](http://rule.egmt.gov)

Thank you for your time and attention to this important issue.

Sincerely, Bruce "Butch" Gillespie  
Box 275  
Ethridge, Mt 59435

[Bruce.gillespie@legmt.gov](mailto:Bruce.gillespie@legmt.gov)  
Senate District 9

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***SUMMARY PAGE***

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**Review of HB Oil, LLC**

- June 15, 2023, Change of Operator for 16 wells approved by BOGC per Order 64-2023. At that time 100% of the wells were shut in.
- At the October 10, 2024, hearing, Board records indicated one well producing. Since then, two more wells have reported production.
- Plan submitted at the end of October stated that it plans to have Phoenix Energy Service help it activate some more wells in the month of November.
- Per Board order 132-2024, another update is required at this hearing.
- Servicing of wells has been delayed due to a family tragedy with Phoenix Energy Service and winter weather.
- HB is in discussions with a local operator to potentially sell the leases.
- Will either work to sell or continue to work on activating wells as soon as weather allows.
- Shut-in well report, Board Order 132-2024, and emailed update is attached.

# Shut-In Wells by Operator

2/18/2025

11:45:37 AM

926	A		Wells	SI	%
HB Oil, LLC		/ Well	16	13	81%

L1	Limited Bond	\$24,000	\$1,500.00	16	13	81%
	SI Two to Five Years	SI Five to Ten Years	SI Greater than Ten Years	Total		
	13	0	0	13		

926/L1	Limited Bond							Last Non-Zero
926 L1	101-23284	Lonesome 4	34N-2W-18	SW NW SE	1540 FSL, 2200 FEL	SI	OIL	4/30/2022
926 L1	101-23282	Me 4	34N-2W-18	SE SW SW	383 FSL, 989 FWL	SI	OIL	4/30/2022
926 L1	101-22871	Lonesome 3	34N-2W-18	SE NW SE	1920 FSL, 1760 FEL	SI	OIL	4/30/2022
926 L1	101-22699	Lonesome 1	34N-2W-18	NW SE	2340 FSL, 2200 FEL	SI	OIL	1/31/2021
926 L1	101-22592	Me 3	34N-2W-18	SW NE SW	1540 FSL, 1435 FWL	SI	OIL	4/30/2022
926 L1	101-22591	Me 2	34N-2W-18	NW NE SW	2420 FSL, 1433 FWL	SI	OIL	1/31/2021
926 L1	101-22572	Nobody 5	34N-2W-18	SW SE NW	2420 FNL, 1428 FWL	SI	OIL	1/31/2021
926 L1	101-22533	Nobody 4	34N-2W-18	W2 SE NW	1980 FNL, 1428 FWL	SI	OIL	1/31/2021
926 L1	101-22494	Nobody 3	34N-2W-18	W2 SE NW	1980 FNL, 1868 FWL	SI	OIL	4/30/2022
926 L1	101-22481	Nobody 2	34N-2W-18	NE SE NW	1650 FNL, 2199 FWL	SI	OIL	4/30/2022
926 L1	101-22473	Nobody 1	34N-2W-18	SE SE NW	2310 FNL, 2199 FWL	SI	OIL	4/30/2022
926 L1	101-07713	Twin Counties Assn 1	34N-2W-18	NW SE	1980 FSL, 2420 FEL	SI	OIL	4/30/2022
926 L1	101-07100	Epelweit 1	34N-2W-18	NE SW	2310 FSL, 1980 FWL	SI	OIL	4/30/2022

1 Operator(s) Included in Report

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE HB OIL, LLC TO  
APPEAR AND PROVIDE AN UPDATE OF ITS EFFORTS TO REDUCE  
ITS PLUGGING LIABILITY AND TO REVIEW ITS PLUGGING AND  
RECLAMATION BONDS TO DETERMINE IF THE COVERAGE IS  
ADEQUATE UNDER § 82-11-123(5), MCA.

ORDER 132-2024

Docket No. 162-2024

Report of the Board

The above entitled cause came on regularly for hearing on October 10, 2024, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

2. Don Lee, attorney, appeared on behalf of HB Oil, LLC (HB).

3. HB is working with the previous operator, H&R Energy, LLC, to reactive its wells and has worked on four wells, but only one of these wells has been successfully reactivated. The other 15 wells have had no reported production in over two years.

4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that taking the following action is appropriate.

Order

IT IS THEREFORE ORDERED by the Board that HB must provide staff a detailed well plan and timeline for reactivating, transferring, or plugging its inactive wells prior to the October 31, 2024, hearing application deadline.

IT IS FURTHER ORDERED that Dockets 162-2024 is continued until the December 5, 2024, public hearing.

IT IS FURTHER ORDERED that Board staff has the authority to dismiss the docket if the plans are received prior to the October 31, 2024, deadline. Staff will provide the Board an update at the December 4, 2024, business meeting of HB Oil's well plan and timeline.

IT IS FURTHER ORDERED that HB provide staff a progress report of implementing its plan prior to the February 19, 2025, business meeting, at which time staff will provide the Board with an update of its progress.

BOARD ORDER NO. 132-2024

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana,  
this 10<sup>th</sup> day of October, 2024.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

\_\_\_\_\_  
Corey Welter, Vice-Chairman

\_\_\_\_\_  
Roy Brown, Board Member

\_\_\_\_\_  
Mac McDermott, Board Member

\_\_\_\_\_  
W. John Tietz, Board Member

\_\_\_\_\_  
Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist



**Jones, Ben**

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**From:** Steve Habets <shabets0@gmail.com>  
**Sent:** Tuesday, February 18, 2025 3:38 PM  
**To:** Jones, Ben  
**Subject:** Re: [EXTERNAL] Fwd: Board Order

Good afternoon Ben,

Unfortunately things have not progressed as we had planned. I have had some mechanical and flow line issues that had to be addressed but have managed to keep one well producing. We were ready to start servicing wells mid December when Phoenix Energy's owner and operators unfortunately suffered a family tragedy. Between that and the nasty weather it has been a major setback to say the least. In the meantime I have been contacted by a local oil company that is interested in purchasing all the leases. I am hopeful we can make a deal but if for some reason we can't then the plan will move forward as planned trying to get as many wells serviced as soon as the weather allows. If you have any questions you can email me back or give me a call at 406-937-2586. Thank you.

On Mon, Feb 17, 2025 at 1:05 PM Jones, Ben <[BJones@mt.gov](mailto:BJones@mt.gov)> wrote:

Hi Steve,

Board order 132-2024 requires HB Oil to provide Board staff a progress report of implementing its plan submitted prior to the October 31<sup>st</sup> deadline for staff to present to the Board at the February 19, 2025, business meeting.

Can you please provide me with your progress report?

Thanks,

**Ben Jones**

**Administrator/Petroleum Engineer**

**Montana Board of Oil & Gas Conservation**

**2535 St. Johns Ave**

**Billings, MT 59102**



# EXHIBIT 4

## MONTANA BOARD OF OIL AND GAS CONSERVATION FINANCIAL STATEMENT As of 2/11/2025 Fiscal Year 2025: Percent of Year Elapsed - 62%

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,376,382	735,007	53	641,375
UIC	Personal Services	349,503	179,844	51	169,659
	<b>Total</b>	<b>1,725,885</b>	<b>914,851</b>	<b>53</b>	<b>811,034</b>
Regulatory	Equipment & Assets	73,800	-	-	73,800
UIC	Equipment & Assets	16,200	-	-	16,200
	<b>Total</b>	<b>90,000</b>	<b>-</b>	<b>-</b>	<b>90,000</b>
Regulatory	Operating Expenses:				
	Contracted Services	172,366	35,311	20	137,055
	Supplies & Materials	57,042	21,431	38	35,611
	Communication	50,495	25,601	51	24,894
	Travel	20,752	7,799	38	12,953
	Rent	1,354	478	35	876
	Utilities	23,778	8,574	36	15,204
	Repair/Maintenance	61,081	21,370	35	39,711
	Other Expenses	36,118	17,152	47	18,966
	<b>Total Operating Expenses</b>	<b>422,986</b>	<b>137,717</b>	<b>33</b>	<b>285,269</b>
UIC	Operating Expenses:				
	Contracted Services	37,481	6,672	18	30,809
	Supplies & Materials	12,521	4,031	32	8,490
	Communication	11,084	4,197	38	6,887
	Travel	4,555	6,919	152	(2,364)
	Rent	297	105	35	192
	Utilities	5,219	1,851	35	3,368
	Repair/Maintenance	13,408	3,628	27	9,780
	Other Expenses	7,929	2,670	34	5,259
	<b>Total Operating Expenses</b>	<b>92,494</b>	<b>30,074</b>	<b>33</b>	<b>62,420</b>
	<b>Total</b>	<b>515,480</b>	<b>167,792</b>	<b>33</b>	<b>347,688</b>
Regulatory	Debt Services	15,163	10,108	67	5,055
UIC	Debt Services	3,328	2,219	67	1,109
	<b>Total</b>	<b>18,491</b>	<b>12,327</b>	<b>67</b>	<b>6,164</b>

	Budget	Expends	%	Remaining
<b>Carryforward FY23</b>				
Personal Services	45,269	-	0	45,269
Operating Expenses	45,269	-	0	45,269
Equipment & Assests	45,269	-	0	45,269
<b>Total</b>	<b>135,807</b>	<b>-</b>	<b>0</b>	<b>135,807</b>

Funding Breakout	2024 Total Budget	2024 Total Expends	%
State Special	2,349,856	1,094,970	47
Federal 2024 UIC (10-1-2023 to 9-30-2024)	133,000	132,999	100
Federal 2025 UIC (10-1-2024 to 9-30-2025)	133,000	-	0
<b>Total</b>	<b>2,615,856</b>	<b>1,227,969</b>	<b>47</b>

**REVENUE INTO STATE SPECIAL REVENUE ACCOUNT**

	FY 25	FY 24
Oil & Gas Production Tax	\$ 1,057,041	\$ 4,428,833
Oil Production Tax	1,009,158	4,197,030
Gas Production Tax	47,884	231,803
Drilling Permit Fees	9,600	16,250
UIC Permit Fees	58,400	235,800
Interest on Investments	269,904	354,719
Copies of Documents	(423)	323
Miscellaneous Reimbursements	-	48,483
<b>TOTAL</b>	<b>\$ 1,394,523</b>	<b>\$ 5,084,408</b>
<b>Account Balance</b>	<b>\$ 10,442,113</b>	

**REVENUE INTO DAMAGE MITIGATION ACCOUNT**

	FY 25	FY 24
RIT Investment Earnings:	-	400,935
July	-	-
August	-	39,095
September	-	26,736
October	-	33,325
November	-	33,864
December	-	28,116
January	-	40,140
February	-	34,541
March	-	35,353
April	-	28,579
May	-	37,618
June	-	63,569
Bond Forfeitures:	169,388	20,019
Interest on Investments	30,766	30,448
<b>TOTAL</b>	<b>\$ 200,154</b>	<b>\$ 451,402</b>
<b>Account Balance</b>	<b>\$ 1,144,353</b>	

**REVENUE INTO GENERAL FUND FROM FINES**

		FY 25
GRASSY BUTTE LLC	8/2/2024	120
NOAH ENERGY INC	8/9/2024	650
JUSTICE SWD LLC	8/16/2024	120
COOL SPRING COLONY INC	8/23/2024	130
BLACK GOLD ENERGY	9/13/2024	70
BLACK GOLD ENERGY	9/13/2024	70
UNITED STATES ENERGY CORP	9/13/2024	60
CONTANGO RESOURCES	9/17/2024	4,000
RIMROCK COLONY	9/17/2024	130
JUSTICE SWD LLC	9/27/2024	1,000
D&A WATER DISPOSAL LLC	10/11/2024	160
BALLANTYNE VENTURES LLC	10/16/2024	90
MONTANA ENERGY COMPANY LLC	11/8/2024	2,500
<b>RELENTLESS OILFIELD INNOVATION LLC</b>	<b>11/22/2024</b>	<b>140</b>
<b>PAUGH THEA OR JERRY</b>	<b>1/24/2025</b>	<b>80</b>
<b>TOTAL</b>		<b>\$ 9,320</b>

**FEDERAL ORPHAN WELL PLUGGING CONTRACTS**

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
PLENTYWOOD PLUG AND RECLAIM WELLS	\$ 3,547,496	\$ 3,317,379	\$ 230,118	Under Contract	9/30/2025
ROUNDUP B PLUG AND RECLAIM WELL	157,992	-	157,992	Under Contract	9/30/2025
SHELBY 2 PLUG AND RECLAIM WELLS	610,693	505,864	104,830	Under Contract	9/30/2025
SHELBY 3 PLUG AND RECLAIM WELLS	363,788	-	363,788	Under Contract	9/30/2025
SHELBY 4 PLUG AND RECLAIM WELLS	250,800	-	250,800	Under Contract	9/30/2025
SHELBY H2S PLUG AND RECLAIM WELLS	218,430	-	218,430	Under Contract	9/30/2025
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,079,997	-	1,079,997	Under Contract	9/30/2025
<del>PLENTYWOOD WEST PLUG AND RECLAIM WELLS</del>	<del>1,602,967</del>	<del>-</del>	<del>1,602,967</del>	<del>Bond Forfeited</del>	<del>9/30/2025</del>
ROUNDUP A PLUG AND RECLAIM WELL	3,579,402	3,498,162	81,241	Under Contract	9/30/2025
SIDNEY PLUG AND RECLAIM WELLS	1,804,940	1,804,940	-	Completed	9/30/2025
GLENDIVE DISTRICT PLUG AND RECLAIM WELLS	791,250	791,250	-	Completed	9/30/2025
SHELBY 1 PLUG AND RECLAIM WELLS	676,361	607,140	69,221	Completed	9/30/2025
ROUNDUP C PLUG AND RECLAIM WELLS	289,530	238,464	51,066	Completed	9/30/2025
CBM PLUG AND RECLAIM WELLS	281,300	230,700	50,600	Completed	9/30/2025
MURRAY 1 PLUG AND RECLAIM WELL	266,620	222,183	44,437	Completed	9/30/2025
TURNER 13-22 AND TORDALE 42-21 PLUG AND RECLAIM WELLS	133,503	111,253	22,251	Completed	9/30/2025
HANNAH 5 PLUG AND RECLAIM WELL	47,113	47,113	-	Completed	9/30/2025
STATE 8-8 PLUG AND RECLAIM WELL	44,965	44,965	-	Completed	9/30/2025
TOI AG STATION RECLAMATION	26,232	26,232	-	Completed	9/30/2023
<b>TOTAL</b>	<b>\$ 15,773,378</b>	<b>\$ 11,445,643</b>	<b>\$ 4,327,735</b>		

**OPERATING CONTRACTS**

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
LED Lighting Upgrade Project	\$ 33,990	\$ 33,990	\$ -	Under Contract	6/30/2025
Agency Legal Services 2025	70,000	7,653	62,347	Under Contract	6/30/2025
Billings Janitorial	21,110	14,018	7,092	Under Contract	9/30/2025
Billings Lawn and Snow Removal	48,000	34,170	13,830	Under Contract	9/30/2025
Shelby O&G Lease	110,946	101,701	9,245	Under Contract	5/31/2025
<b>TOTAL</b>	<b>\$ 284,046</b>	<b>\$ 191,533</b>	<b>\$ 92,514</b>		

**Agency Legal Services  
Expenditure Breakout**

<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 7,092
<b>Total</b>	<b>\$ 7,092</b>

# Montana Board of Oil and Gas Conservation Summary of Bond Activity

**EXHIBIT 5**

12/4/2024 Through 2/18/2025

## Approved

Coyote Resources LLC Houston TX	952 M1	Approved Amount: Purpose:	2/5/2025 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	Pennsylvania Insurance Company	ACT
Granite Creek Energy LLC Cody WY	950 U1	Approved Amount: Purpose:	1/28/2025 \$90,000.00 UIC Limited Bond
Surety Bond	\$90,000.00	Pennsylvania Insurance Company	ACT
Granite Creek Energy LLC Cody WY	950 M1	Approved Amount: Purpose:	1/28/2025 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	Pennsylvania Insurance Company	ACT
Swanson Oil & Gas LLC Williston ND	951 M1	Approved Amount: Purpose:	1/28/2025 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00	Stockman Bank of Montana	ACT

## Canceled

Eagle Operating Inc. Minot ND	847 U1	Canceled Amount: Purpose:	1/28/2025 \$90,000.00 UIC Limited Bond
Eagle Operating Inc. Minot ND	847 M1	Canceled Amount: Purpose:	1/28/2025 \$50,000.00 Multiple Well Bond
Legacy Reserves Operating LP Midland TX	713 M1	Canceled Amount: Purpose:	1/31/2025 \$50,000.00 Multiple Well Bond
Omimex Canada, Ltd. Fort Worth TX	396 M1	Canceled Amount: Purpose:	12/31/2024 \$50,000.00 Multiple Well Bond

# Incident Report

EXHIBIT 6

Company	Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitude	County	T-R-S
Denbury Onshore, LLC	FED	12/6/2024	Spill or Release	6 Barrels	1245 Barrels	Well Head	Yes	46.10760	-104.04811	Fallon	4N-62E-17 SWNE
Denbury Onshore, LLC	BOG	1/8/2025	Spill or Release		58 Barrels	Flow Line - Injection	Yes	46.57875	-104.42007	Fallon	10N-58E-33 SENE
Citation Oil & Gas Corp.	BOG	1/22/2025	Spill or Release		20 Barrels	Flow Line - Injection	Yes	48.32236	-105.22704	Roosevelt	30N-50E-28 NESW
Denbury Onshore, LLC	BOG	1/31/2025	Spill or Release	16 Barrels	465 Barrels	Well Head	No	46.31422	-104.09250	Fallon	7N-61E-33 NWSW
Citation Oil & Gas Corp.	BOG	2/5/2025	Spill or Release		140 Barrels	Other	No	47.96676	-104.26057	Richland	26N-58E-32 NENW
Denbury Onshore, LLC	BOG	2/5/2025	Spill or Release	7 Barrels	4 Barrels	Flow Line - Production	No	46.61678	-104.45657	Fallon	10N-58E-17 NWSE

## Docket Summary

2/20/2025 Hearing

1-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E- 12: all, 13: all, 24: all (Shirley 24-13-12 #2H, Shirley 24-13-12 #3H)	OTSU, order 101-2022 (date amended by order 94-2023) Well density (2 total), order 102-2022 Related applications: 1-2025, 2-2025	<input type="checkbox"/>
2-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E- 12: all, 13: all, 24: all (Shirley 24-13-12 #2H, Shirley 24-13-12 #3H). Non-consent penalties requested.	Related applications: 1-2025, 2-2025	<input type="checkbox"/>
3-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 26N-59E- 20: all, 29: all, 32: all (Meldahl 20-29-32 #2H, Meldahl 20-29-32 #3H).	OTSU, order 67-2022 (date amended by order 96-2023) Well density (2 total), order 68-2022 Related applications: 3-2025, 4-2025	<input type="checkbox"/>
4-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 26N-59E- 20: all, 29: all, 32: all (Meldahl 20-29-32 #2H, Meldahl 20-29-32 #3H). Non-consent penalties requested.	Related applications: 3-2025, 4-2025	<input type="checkbox"/>
5-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 26N-59E- 19: all, 30: all, 31: all (Johnson 19-30-31 #2H, Johnson 19-30-31 #3H).	OTSU, order 65-2022 (date amended by order 73-2023) Well density (2 total), order 66-2022 Related applications: 5-2025, 6-2025	<input type="checkbox"/>
6-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 26N-59E- 19: all, 30: all, 31: all (Johnson 19-30-31 #2H, Johnson 19-30-31 #3H). Non-consent penalties requested.	Related applications: 5-2025, 6-2025	<input type="checkbox"/>
7-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 26N-59E- 6: all, 7: all, 18: all (Storvik 18-7-6 #3H, Storvik 18-7-6 #4H).	OTSU, order 63-2022 (date amended by order 72-2023) Well density (2 total), order 64-2022 Related applications: 7-2025, 8-2025	<input type="checkbox"/>
8-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 26N-59E- 6: all, 7: all, 18: all (Storvik 18-7-6 #3H, Storvik 18-7-6 #4H). Non-consent penalties requested.	Related applications: 7-2025, 8-2025	<input type="checkbox"/>
9-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 26N-59E- 19: all, 20: all, 29: all, 30: all, 31: all, 32: all (Meldahl LW 20-29-32 #1H).	OTSU, order 69-2022 (date amended by order 74-2023) Related applications: 9-2025, 10-2025	<input type="checkbox"/>
10-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 26N-59E- 19: all, 20: all, 29: all, 30: all, 31: all, 32: all (Meldahl LW 20-29-32 #1H). Non-consent penalties requested.	Related applications: 9-2025, 10-2025	<input type="checkbox"/>
11-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E- 24: all, 25: all, 36: all and 26N-59E- 19: all, 30: all, 31: all (Johnson LW 19-30-31 #1H).	OTSU, order 103-2022 (date amended by order 92-2023) Related applications: 11-2025, 12-2025	<input type="checkbox"/>

12-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E- 24: all, 25: all, 36: all and 26N-59E- 19: all, 30: all, 31: all (Johnson LW 19-30-31 #1H). Non-consent penalties requested.		Related applications: 11-2025, 12-2025	<input type="checkbox"/>
13-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E- 1: all, 12: all, 13: all and 26N-59E- 6: all, 7: all, 18: all (Storvik LW 18-7-6 #1H).		OTSU, order 104-2022 (date amended by order 94-2023) Related applications: 13-2025, 14-2025	<input type="checkbox"/>
14-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E- 1: all, 12: all, 13: all and 26N-59E- 6: all, 7: all, 18: all (Storvik LW 18-7-6 #1H). Non-consent penalties requested.		Related applications: 13-2025, 14-2025	<input type="checkbox"/>
15-2025	Heritage Energy Operating, LLC	Hearing on Heritage Energy Operating, LLC's application for permit to drill, Vitt 9-8-7 well, T25N-R57E: 7, 8, 9; protest filed by Continental Resources, Inc.	Continued	Published 11/30/24, protest received 12/10/24 Related applications: 15-2025, 49-2025, 50-2025 Continued to the April hearing, email received 2/17/25.	<input type="checkbox"/>
16-2025	MorningStar Operating LLC	Hearing on MorningStar Operating LLC's re-permit application for permit to drill, the Porky Herald 9-13-HSU well, T24N-R54E: 4, 5, 8, 9; protest filed by Continental Resources, Inc.		OTSU, 142-2009 Related applications: 16-2025, 203-2024, 204-2024	<input type="checkbox"/>
17-2025	White Rock Oil & Gas, LLC	Horizontal tax certification for the BR 31-5H 27 (API # 25-083-22427), BR 31-31H-37 (API # 25-083-22392), FINK 42X-12 (API # 25-083-22172), FINK FARMS 23X-6 (API # 25-083-21956), GLADOWSKI 41X-18 (API # 25-083-21960), IRIGOIN STATE 13X-16 (API #25-083-22261), and NEVINS TRUST 41X-24 (API # 25-083-22080).	Default		<input type="checkbox"/>
18-2025	MorningStar Operating LLC	Horizontal tax certification for the Bridgette 1-6H (API # 25-083-22532), Charles Nevins 1-12H (API # 25-083-22112), Coyote-Cundiff 10-14H (API # 25-083-22057), Coyote-Denny 10-16H (API # 25-083-22387), Ed & Paul 1-17H (API # 25-083-22824), Ed & Paul 2-17H (API # 25-083-22041), Flik-Amestoy 12-4H (API # 25-083-22357), Flik-Irigoin 13-1H (API # 25-083-22028), Leghorn-Florence 33-14H (API # 25-083-22478), Leghorn-Satra 33-16H (API # 25-083-22196), and Peanut East-Hines 11-14H (API # 25-083-22527).	Default		<input type="checkbox"/>
19-2025	Phoenix Operating LLC	Permanent spacing unit, Bakken/Three Forks Formation, 30N-59E- 21: all (Scadden 21-28-22 3H). Vacate Order 380-2011 (pertaining only to 30N-59E-21: all), Order 40-2024 (TSU, Bkn/TF Formation, 30N-59E-21: all, 28: all, 33: all), and Order 41-2024 (Authorize the drilling of two additional horizontal wells, TSU, Bkn/TF Formation, 30N-59E-21: all, 28: all, 33: all).		TSU, order 40-2024 Well density (3 total), order 41-2024 Related applications: 19-2025, 20-2025	<input type="checkbox"/>
20-2025	Phoenix Operating LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 30N-59E- 21: all (Scadden 21-28-22 3H). Non-consent penalties requested.		Related applications: 19-2025, 20-2025	<input type="checkbox"/>
21-2025	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 28N-57E- 6: all, 7: all, 18: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Vacate Order 219-2010 (TSU, Bkn Formation, 28N-57E-6: all, 7: all) and Order 380-2011 (pertaining only to 28N-57E-6: all, 7: all, 18: all)	Withdrawn	Withdrawn, email received 1/27/25.	<input type="checkbox"/>



22-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-6: all, 7: all, 18: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Withdrawn	Withdrawn, email received 1/27/25.	<input type="checkbox"/>
23-2025	MorningStar Operating LLC	Authorize the drilling of an additional horizontal well, permanent spacing unit, Bakken/Three Forks Formation, 26N-53E-30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks.		PSU, order 303-2004 Well density (2 total), order 30-2009 660' lateral setback in adjacent spacing units	<input type="checkbox"/>
24-2025	MorningStar Operating LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-57E-5: all, 6: all, 7: all, 8: all, well at a location proximate to the common boundary between 23N-57E-5, 8 and 23N-57E-6, 7, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.		Section 5 - PSU, Order 53-2002 Section 6 - PSU, Order 177-2002 Section 7 - PSU, Order 218-2004 Section 8 - PSU, Order 235-2004	<input type="checkbox"/>
25-2025	Black Dog Operating, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-1: all, 12: all, 13: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.	Continued	500' lateral setback with only one well?  Continued to the April hearing, email received 2/11/25.	<input type="checkbox"/>
26-2025	Black Dog Operating, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-2: all, 11: all, 14: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate 258-2010 (TSU, Bkn/TF Formations, 29N-57E-2: all, 11: all).	Continued	Continued to the April hearing, email received 2/11/25.	<input type="checkbox"/>
27-2025	Black Dog Operating, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-3: all, 10: all, 15: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 520-2012 (TSU, Bkn/TF, 29N-57E-15: all, 22: all).	Continued	Continued to the April hearing, email received 2/11/25.	<input type="checkbox"/>
28-2025	Black Dog Operating, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-4: all, 9: all, 16: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 145-2010 (TSU, Bkn/TF Formations, 29N-57E-4: all, 9: all).	Continued	Continued to the April hearing, email received 2/11/25.	<input type="checkbox"/>
29-2025 4-2025 F	Black Dog Operating, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 231-2010 (TSU, Bkn Formation, 29N-57E-17: all, 20: all).	Continued	Continued to the April hearing, email received 2/11/25.	<input type="checkbox"/>

30-2025	Black Dog Operating, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-6: all, 7: all, 18: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 297-2013 to clarify that said order is limited to the Sorensen 1-6-7H well. Vacate Order 232-2010 (TSU, Bkn Formation, 29N-57E-18: all, 19: all).	Continued	Continued to the April hearing, email received 2/11/25.	<input type="checkbox"/>
31-2025	Black Dog Operating, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-21: all, 28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 253-2013 to clarify that said order is limited to the Carat 2-33H well.	Continued	Continued to the April hearing, email received 2/11/25.	<input type="checkbox"/>
32-2025	Black Dog Operating, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 520-2012 (TSU, Bkn/TF, 29N-57E-15: all, 22: all) and Order 233-2010 (TSU, Bkn Formation, 29N-57E-27: all, 34: all).	Continued	Continued to the April hearing, email received 2/11/25.	<input type="checkbox"/>
33-2025	Heritage Energy Operating, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-1: all, 12: all, 13: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Vacate Order 195-2010 (TSU, Bkn/TF Formations, 25N-56E-1: all, 12: all) and partially vacate Order 166-2011 pertaining only to 25N-56E-1: all, 12: all setbacks.		500' lateral setback with only one well? Adjacent sections have 500' setbacks authorized	<input type="checkbox"/>
34-2025	Heritage Energy Operating, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-2: all, 11: all, 14: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Vacate Order 196-2010 (TSU, Bkn/TF Formations, 25N-56E-2: all, 11: all) and partially vacate Order 166-2011 pertaining only to 25N-56E-2: all, 11: all setbacks.		500' lateral setback with only one well?	<input type="checkbox"/>
35-2025	Heritage Energy Operating, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-3: all, 10: all, 15: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Vacate Order 197-2010 (TSU, Bkn/TF Formations, 25N-56E-3: all, 10: all), partially vacate Order 166-2011 pertaining only to 25N-56E-3: all, 10: all setbacks, and Order 360-2011 (TSU, Bkn/TF Formations, 25N-56E-15: all, 22: all).		500' lateral setback with only one well?	<input type="checkbox"/>

36-2025	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-1: all and 23N-56E-5: all, 6: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 88-2014 (OTSU, Bakken/Three Forks Formation, 24N-56E-32: all, 33: all and 23N-56E-4: all, 5: all).	Continued	Continued to the April hearing, email received 2/17/25. Sections 4, 5, 32, 33: OTSU, 88-2014 Sections 1, 6, 31, 36: PSU, 426-2013 Sections 1, 2, 35, 36: PSU, 270-2013 Sections 5, 6, 31, 32: PSU, 269-2013 Sections 6 & 31: PSU, 447-2005 Sections 5 & 32: PSU, 440-2005 Sections 1 & 36: PSU, 216-2005 Sections 4 & 33: PSU, 210-2005	<input type="checkbox"/>
37-2025	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-55E-36: all and 24N-56E-31: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 88-2014 (OTSU, Bakken/Three Forks Formation, 24N-56E-32: all, 33: all and 23N-56E-4: all, 5: all).	Continued	Continued to the April hearing, email received 2/17/25. Sections 4, 5, 32, 33: OTSU, 88-2014 Sections 1, 6, 31, 36: PSU, 426-2013 Sections 1, 2, 35, 36: PSU, 270-2013 Sections 5, 6, 31, 32: PSU, 269-2013 Sections 6 & 31: PSU, 447-2005 Sections 5 & 32: PSU, 440-2005 Sections 1 & 36: PSU, 216-2005 Sections 4 & 33: PSU, 210-2005	<input type="checkbox"/>
38-2025	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-1: all, 23N-56E-5: all, 6: all, 24N-55E-36: all, 24N-56E-31: all, 32: all, well at a location not further than 500' from the common boundary between TSU 23N-55E-1: all, 23N-56E-5: all, 6: all, and TSU 24N-55E-36: all, 24N-56E-31: all, 32: all, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Vacate Order 88-2014 (OTSU, Bakken/Three Forks Formation, 24N-56E-32: all, 33: all and 23N-56E-4: all, 5: all).	Continued	Continued to the April hearing, email received 2/17/25. Sections 4, 5, 32, 33: OTSU, 88-2014 Sections 1, 6, 31, 36: PSU, 426-2013 Sections 1, 2, 35, 36: PSU, 270-2013 Sections 5, 6, 31, 32: PSU, 269-2013 Sections 6 & 31: PSU, 447-2005 Sections 5 & 32: PSU, 440-2005 Sections 1 & 36: PSU, 216-2005 Sections 4 & 33: PSU, 210-2005	<input type="checkbox"/>
39-2025	White Rock Oil & Gas, LLC	Permanent spacing unit, Duperow Formation, 23N-59E- 4: W2E2, E2W2 (Canal 6-4).			<input type="checkbox"/>
40-2025	White Rock Oil & Gas, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 23N-56E- 13: all, 24: all (Nevins 24X-12).		OSTU, Order 10-2024 Related application: 40-2025, 41-2025.	<input type="checkbox"/>
41-2025	White Rock Oil & Gas, LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 23N-56E- 13: all, 24: all (Nevins 24X-12).		Related application: 40-2025, 41-2025.	<input type="checkbox"/>
42-2025	White Rock Oil & Gas, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 22N-59E- 9: all, 10: all, 15: all, 16: all, 21: all, 22: all (Prewitt 41X-28).		OSTU, Order 11-2024 Related application: 42-2025, 43-2025.	<input type="checkbox"/>
43-2025	White Rock Oil & Gas, LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 22N-59E- 9: all, 10: all, 15: all, 16: all, 21: all, 22: all (Prewitt 41X-28). Non-consent penalties requested.		Related application: 42-2025, 43-2025.	<input type="checkbox"/>

44-2025	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-54E-27: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend statewide spacing unit T25N-R54E-27: SE to clarify that said spacing unit is limited to the BN 9-27 well. Vacate Order 26-1995 (Delineation and spacing, Bakken Fm.; 25N-54E-27: W2).		660' setbacks in PSUs around section 27 W2: PSU, order 26-1995 SE: Statewide 160 acres	<input type="checkbox"/>
45-2025	White Rock Oil & Gas, LLC	Authorize the drilling of an additional horizontal well, permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-15: all, 200' heel/toe setbacks and 500' lateral setbacks. Vacate Order 223-2014 (OTSU, Bkn/TF Formation, 25N-54E-10: all, 15: all).		660' setbacks in PSUs around section 15 15 - PSU, Order 259-2006	<input type="checkbox"/>
46-2025	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-57E-23: all, 24: all, 25: all, 26: all, 35: all, 36: all, well at a location proximate to the common boundary between 23N-57E-23: all, 26: all, 35: all and 23N-57E- 24: all, 25: all, 36: all, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.		23: PSU, order 339-2004 24: W/2, SE/4 - PSU, order 384-2005 25: PSU, order 344-2004 26: PSU, order 80-2005 35: PSU w/section 34, order 98-2005 36: PSU w/section 1, order 76-2005	<input type="checkbox"/>
47-2025	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-52E-23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 198-2005 to clarify that said order is limited to the BR 44-23H 52 well. Amend Board Order 410-2005 to clarify that said order is limited to the BR 41-35H 52 and BR 21-35H 52 wells. Vacate Order 241-2008 (drill an additional Bkn Formation well in PSU, 25N-52E-26: all and 35: all).		26 & 35: PSU, order 409-2005; pooled, order 410-2005 23: PSU, order 198-2005 Related applications: 47-2025, 48-2025 660' setbacks in PSUs around proposed OTSU	<input type="checkbox"/>
48-2025	White Rock Oil & Gas, LLC	Authorize the drilling of an additional horizontal well, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-52E-23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks.		Related applications: 47-2025, 48-2025	<input type="checkbox"/>
49-2025	Heritage Energy Operating, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-7: all, 8: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Vacate Order 44-2012 (TSU, Bkn/TF Formations, 25N-57E-5: all, 8: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. [ORDER EXPIRES 3/8/2013.]) and Order 380-2011 (pertaining only to 25N-57E-7: all, 8: all, 9: all).	Continued	APD Protested by Continental in this proposed TSU (docket 15-2025) Related applications: 15-2025, 49-2025, 50-2025 Continued to the April hearing, email received 2/17/25.	<input type="checkbox"/>
50-2025	Heritage Energy Operating, LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-7: all, 8: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Related applications: 15-2025, 49-2025, 50-2025 Continued to the April hearing, email received 2/17/25.	<input type="checkbox"/>
51-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.		Related application: 51-2025, 52-2025.	<input type="checkbox"/>

52-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks.	<i>Related application: 51-2025, 52-2025.</i>	<input type="checkbox"/>
53-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 290-2012 (TSU, Bkn/TF Formation, 27N-56E-15: all, 22: all).	<i>Related application: 53-2025, 54-2025.</i>	<input type="checkbox"/>
54-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-3: all, 10: all, 15: all, 22: all, 200' heel/toe setbacks and 500' lateral setbacks.	<i>Related application: 53-2025, 54-2025.</i>	<input type="checkbox"/>
55-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 53-2011 (TSU, Bkn/TF Formation, 27N-56E-4: all, 9: all).	<i>Related application: 55-2025, 56-2025.</i>	<input type="checkbox"/>
56-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks.	<i>Related application: 55-2025, 56-2025.</i>	<input type="checkbox"/>
57-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-28: all, 33: all and 26N-56E-4: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 361-2011 (TSU, Bkn/TF Formation, 26N-56E-4: all, 9: all).	<i>Related application: 57-2025, 58-2025. Adjacent sections have 500' setbacks authorized</i>	<input type="checkbox"/>
58-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-28: all, 33: all and 26N-56E-4: all, 9: all, 200' heel/toe setbacks and 500' lateral setbacks.	<i>Related application: 57-2025, 58-2025. Adjacent sections have 500' setbacks authorized</i>	<input type="checkbox"/>
59-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-26: all, 35: all and 26N-56E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.	<i>Related application: 59-2025, 60-2025.</i>	<input type="checkbox"/>
60-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-26: all, 35: all and 26N-56E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks.	<i>Related application: 59-2025, 60-2025.</i>	<input type="checkbox"/>
61-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-25: all, 36: all and 26N-56E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.	<i>Related application: 61-2025, 62-2025.</i>	<input type="checkbox"/>

62-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-25: all, 36: all and 26N-56E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Related application: 61-2025, 62-2025.</i>	<input type="checkbox"/>
63-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.	<b>Continued</b>	<i>Related application: 63-2025, 64-2025.</i>  <i>Continued to the April hearing, email received 2/10/25.</i>	<input type="checkbox"/>
64-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks.	<b>Continued</b>	<i>Related application: 63-2025, 64-2025.</i>  <i>Continued to the April hearing, email received 2/10/25.</i>	<input type="checkbox"/>
65-2025	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-1: all and 28N-56E-25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 326-2013 to clarify that said order is limited to the Christopher 25-36 #1H well.	<b>Protested</b>	<i>Phoenix Operating submitted notice of protest, email received 2/14/25.</i> <i>25 &amp; 36: PSU, order 325-2013, pooled, order 326-2013, well density (5 total), order 327-2013</i> <i>Related application: 65-2025, 66-2025.</i> <i>Adjacent sections have 500' setbacks authorized</i>	<input type="checkbox"/>
66-2025	Kraken Oil & Gas LLC	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-1: all and 28N-56E-25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks.	<b>Protested</b>	<i>Phoenix Operating submitted notice of protest, email received 2/14/25.</i> <i>Related application: 65-2025, 66-2025.</i> <i>Adjacent sections have 500' setbacks authorized</i>	<input type="checkbox"/>
67-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 54-2011 (TSU, Bkn Formation, 27N-56E-17: all, 20: all).	<b>Continued</b>	<i>Related application: 67-2025, 68-2025.</i>  <i>Continued to the April hearing, email received 2/10/25.</i>	<input type="checkbox"/>
68-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks.	<b>Continued</b>	<i>Related application: 67-2025, 68-2025.</i>  <i>Continued to the April hearing, email received 2/10/25.</i>	<input type="checkbox"/>
69-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 337-2011 (Amend Board Order 175-2010 (TSU, 28N-56E-14, 23) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation) and Order 22-2010 (Temporary spacing unit, Bakken Formation, 28N-56E-26: all, 35: all, 660' setback.		<i>Related application: 69-2025, 70-2025.</i>	<input type="checkbox"/>

70-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Related application: 69-2025, 70-2025.</i>	<input type="checkbox"/>
71-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 27N-57E- 4: all, 28N-57E- 28: all, 33: all (Lucero 4-33-28 #1H and Lucero 4-33-28 #2H).		<i>OTSU, Order 23-2022 (date amended by order 22-2024) Well density, order 24-2022 Related Dockets 71-2025, 72-2025</i>	<input type="checkbox"/>
72-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 27N-57E- 4: all, 28N-57E- 28: all, 33: all (Lucero 4-33-28 #1H and Lucero 4-33-28 #2H). Non-consent penalties requested.		<i>Related Dockets 71-2025, 72-2025</i>	<input type="checkbox"/>
73-2025 5-2025 F	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 27N-57E- 9: all, 16: all, 21: all, 28: all (Felix 9-16-21-28 #4 and Felix 9-16-21-28 #5).		<i>OTSU, Order 25-2022 (date amended by order 95-2023) Well density, order 26-2022 Related Dockets 73-2025, 74-2025</i>	<input type="checkbox"/>
74-2025 6-2025 F	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 27N-57E- 9: all, 16: all, 21: all, 28: all (Felix 9-16-21-28 #4 and Felix 9-16-21-28 #5). Non-consent penalties requested.		<i>Related Dockets 73-2025, 74-2025</i>	<input type="checkbox"/>
75-2025	MorningStar Operating LLC	Convert the Charles Nevins 2-12H well, T23N-R57E -12: SW SW (API # 083-22640) to Class II Injection well, Dakota Formation. Aquifer exemption requested.	<b>Continued</b>	<i>Incorrect location in advertisement, continued to April</i>	<input type="checkbox"/>
76-2025	Phoenix Operating LLC	Approval to drill, Class II SWD Injection well (Samurai 1 SWD), Dakota Formation, T28N-R58E -4: NW NW.	<b>Continued</b>	<i>Incorrect location in advertisement, continued to April</i>	<input type="checkbox"/>
77-2025	Denbury Onshore, LLC	Expand aquifer exemption area for the Coral Creek Unit 24-03 saltwater disposal well (API #25-025-05152), T6N-R60E -3: SE SW, Fallon County, Montana (Lookout Butte), from the currently-permitted radius of 1,320 ft. to 1,650 ft., in the Mission Canyon Formation at a depth of 7,450 – 7,600 ft.			<input type="checkbox"/>
78-2025	Denbury Onshore, LLC	Expand aquifer exemption area for the Little Beaver East 42X-07 saltwater disposal well (API #25-025-05053), T4N-R62E -7: SE NE, Fallon County, Montana (Little Beaver, East), from the currently-permitted radius of 1,320 ft. to 1,650 ft., in the Mission Canyon Formation at a depth of 6,780 – 6,810 ft.			<input type="checkbox"/>
79-2025	WY Basin Operating, LLC	Change of operator of 54 wells from D90 Energy LLC to WY Basin Operating, LLC.	<b>Continued</b>	<i>Continued to the April hearing, email received 2/5/25.</i>	<input type="checkbox"/>
80-2025	A. B. Energy LLC	Change of operator of 44 wells from Three Forks Resources, LLC to A. B. Energy LLC.			<input type="checkbox"/>
81-2025	Ridge Energy	Change of operator of 2,757 wells from Scout Energy Management LLC to Ridge Energy.			<input type="checkbox"/>



153-2024	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 47-2012 (TSU, Bkn/TF Formations, 26N-57E-5: all, 8: all). Amend Order 143-2013 to clarify that said order is limited to the Breaks 20-17 #1-H well.	Protested	<p>Adjacent sections have 500' setbacks authorized 17 &amp; 20: PSU by order 142-2013, pooled by order 143-2013 Related applications: 153-2024, 197-2024, 175-2024,</p> <p>Phoenix Operating submitted notice of protest, email received 10/3/24. Continued to the December hearing, email received 10/7/24.</p>	<input type="checkbox"/>
175-2024	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-5: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Protested	<p>TSU, order 380-2011 Related applications: 153-2024, 197-2024, 175-2024</p> <p>Kraken submitted notice of protest, 11/18/24.</p>	<input type="checkbox"/>
195-2024	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Order 143-2013 to clarify that said order is limited to the Breaks 20-17 #1-H well. Amend Order 561-2012 to clarify that said order is limited to the Mahlen 24-32H. Vacate order 562-2012 (three additional wells, PSU, Bkn/TF Formation, 26N-57E-29: all, 32: all). The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.		<p>29 &amp; 32: PSU order 560-2012, pooling order 561-2012, well density order 562-2012 20: PSU order 142-2013, pooling order 143-2013 Related applications: 195-2024, 196-2024 Adjacent sections have 500' setbacks authorized At the December hearing, applicant continued to the February hearing.</p>	<input type="checkbox"/>
196-2024	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal wells.		<p>Adjacent sections have 500' setbacks authorized Related applications: 195-2024, 196-2024</p> <p>At the December hearing, applicant continued to the February hearing.</p>	<input type="checkbox"/>
197-2024	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal wells.	Protested	<p>Related applications: 153-2024, 197-2024, 175-2024, 196-2024, 197-2024 Adjacent sections have 500' setbacks authorized Phoenix Operating LLC submitted notice of protest, 11/19/24.</p>	<input type="checkbox"/>
199-2024	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-14: all, 23: all, 26: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 126-2012 to clarify that said order is limited to the Harold 1-14H well. Vacate Order 221-2014 (OTSU, Bkn/TF Formation, 26N-54E-26: all, 35: all) and Order 135-2012 (three additional wells, Bkn/TF Formation, PSU, 26N-54E-14: all, 23: all).		<p>14 &amp; 23: PSU by order 120-2012, pooled order 126-2012, well density order 135-2012 26: PSU by order 160-2008, OTSU 221-2014 Related applications: 199-2024, 200-2024 660' setbacks in PSU to the west Continued to the February hearing, email received 11/25/24.</p>	<input type="checkbox"/>

200-2024	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-14: all, 23: all, 26: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Related applications: 199-2024, 200-2024 660' setbacks in PSU to the west Continued to the February hearing, email received 11/25/24.</i>	<input type="checkbox"/>
201-2024	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-3: all, 10: all and 27N-54E-34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 474-2012 to clarify that said order is limited to the Kane 1-10H well. Vacate Order 475-2012 (three additional wells, PSU, Bkn/TF Formation, 26N-54E-3: all, 10: all).		<i>3 &amp; 10: PSU by order 473-2012, pooled order 474-2012, well density order 475-2012</i>  <i>Related applications: 201-2024, 202-2024</i>  <i>Continued to the February hearing, email received 11/25/24.</i>	<input type="checkbox"/>
202-2024	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-3: all, 10: all and 27N-54E-34: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Related applications: 201-2024, 202-2024</i>  <i>Continued to the February hearing, email received 11/25/24.</i>	<input type="checkbox"/>
203-2024	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-53E-1: all, 12: all and 24N-54E-5: all, 6: all, 7: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Vacate Order 142-2009 (OTSU, Bkn Formation, 24N-54E-4: all, 5: all, 8: all and 9: all) and Order 14-2007 (additional dual lateral Bakken Formation well, PSU 24N-53E-1: all and 12: all).	<b>Protested</b>	<i>MorningStar Operating submitted notice of protest, email received 2/17/25. Sections 1 &amp; 12: PSU by order 217-2005, well density order 14-2007 Sections 6 &amp; 7: PSU by order 377-2004 Sections 5 &amp; 8: PSU by order 289-2004 Sections 1, 6, 7, &amp; 12: OPSU by order 330-2008 Sections 5, 6, 7, &amp; 8: OPSU by order 129-2014 Sections 4, 5, 8, &amp; 9: OTSU by order 142-2009 Related applications: 16-2025, 203-2024, 204-2024 Continued to the February hearing, email received 11/25/24.</i>	<input type="checkbox"/>
204-2024	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-53E-1: all, 12: all and 24N-54E-5: all, 6: all, 7: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks.	<b>Protested</b>	<i>MorningStar Operating submitted notice of protest, email received 2/17/25. Related applications: 16-2025, 203-2024, 204-2024 Continued to the February hearing, email received 11/25/24.</i>	<input type="checkbox"/>
205-2024	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-2: all, 11: all and 27N-54E-35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well. Amend Order 340-2012 to clarify that said order is limited to the Potts 1-11H well. Vacate Order 432-2005 (TSU, Bkn, 27N-54E-26: all and 35: all, 200' toe & heel) and Order 339-2012 (Authorization to drill three additional (4 total) wells in PSU, 26N-54E-2: all, 11: all).		<i>Federal docket 4-2025 FED was incorrectly assigned to this docket. Removed FED #. BLM requested the # be reused. Sections 2 &amp; 11: PSU by order 338-2012, pooling order 340-2012, well density order 339-2012 Sections 35 &amp; 26: TSU by order 432-2005 Related applications: 205-2024, 206-2024 Continued to the February hearing, email received 11/25/24.</i>	<input type="checkbox"/>

206-2024	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-2: all, 11: all and 27N-54E-35: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Federal docket 5-2025 FED was incorrectly assigned to this docket. Removed FED #. BLM requested the # be reused. Related applications: 205-2024, 206-2024 Continued to the February hearing, email received 11/25/24.</i>	<input type="checkbox"/>
210-2024	Phoenix Operating LLC	Approval to drill, Class II SWD Injection well (Ronin 1 SWD), Dakota Formation, T29N-R57E-35: SW SE. Aquifer exemption requested.			<input type="checkbox"/>
211-2024	Phoenix Operating LLC	Approval to drill, Class II SWD Injection well (Scadden 1 SWD), Dakota Formation, T30N-R59E-21: NE NW. Aquifer exemption requested.			<input type="checkbox"/>
82-2025	Big Sky Energy, LLC	Show Cause: failure to file production reports and pay administrative fees.			<input type="checkbox"/>
83-2025	Buckley, Michael T.	Show Cause: failure to file injection reports and pay administrative fees.			<input type="checkbox"/>
84-2025	Comanche Drilling Company	Show Cause: failure to file production reports and pay administrative fees.	Dismissed	<i>Docket administratively dismissed in accordance with policy.</i>	<input type="checkbox"/>
85-2025	D90 Energy, LLC	Show Cause: failure to file injection reports and pay administrative fees.			<input type="checkbox"/>
86-2025	Yellowstone Petroleum, Inc.	Show Cause: failure to file injection reports and pay administrative fees.	Dismissed	<i>Docket administratively dismissed in accordance with policy.</i>	<input type="checkbox"/>
87-2025	Big Sky Energy, LLC	Show Cause: why additional penalties should not be assessed for failure to file delinquent injection reports, failure to pay the penalty assessed for delinquent reporting, and failure to pay the \$1,000 fine assessed for not appearing at the December 5, 2024, public hearing.			<input type="checkbox"/>
88-2025	Coalridge Disposal & Petroleum	Show Cause: why it should not immediately plug and abandon its wells in Sheridan County, Montana, and why additional penalties should not be imposed for failure to file reports, failure to pay the administrative penalty assessed for delinquent production and injection reporting, and failure to pay the outstanding fines.			<input type="checkbox"/>
89-2025	D&A Water Disposal LLC	Show Cause: why it should not immediately plug and abandon its BN 12-11 saltwater disposal well, why additional penalties should not be assessed for failure to maintain mechanical integrity on this well, remedy field violations, pay its outstanding fines, and to discuss its plan for the remaining inactive BN 11-11 oil well, API 25-025-21273, located in the NW¼NW¼ of Section 11, T9N-R58E, Fallon County, Montana.			<input type="checkbox"/>

90-2025	Montana Energy Company, LLC	Show Cause: why penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be imposed for failure to promptly remedy the compliance issues outlined in Administrative Order 15-A-2024 and to provide a plan for removing the remaining fluids from the emergency pits.	<input type="checkbox"/>
91-2025	Summit Gas Resources, Inc.	Show Cause: why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon its wells located in Big Horn and Powder River Counties, Montana, prior to the February 20, 2025, public hearing as required by Board Order 170-2024.	<input type="checkbox"/>
92-2025	Yellowstone Petroleum, Inc.	Show Cause: why additional penalties should not be assessed for failure to plug and abandon the Essex-Thompson 1 and Myhre 3-25 wells as required by Board Order 48-2024.	<input type="checkbox"/>
215-2024	Powder Battalion Holdings LLC	Show Cause: why it should not immediately plug and abandon or transfer its wells in Big Horn County, Montana. In accordance with Board order 169-2024, staff has the authority to dismiss the docket if plugging operations have commenced prior to said hearing.	<input type="checkbox"/>

# ALL APPLICATIONS, 2/20/2025

(In Order of Publication)

Docket	Applicant / Respondent	Status	Request
1-2025	Kraken Oil & Gas LLC		Spacing
2-2025	Kraken Oil & Gas LLC		Pooling
3-2025	Kraken Oil & Gas LLC		Spacing
4-2025	Kraken Oil & Gas LLC		Pooling
5-2025	Kraken Oil & Gas LLC		Spacing
6-2025	Kraken Oil & Gas LLC		Pooling
7-2025	Kraken Oil & Gas LLC		Spacing
8-2025	Kraken Oil & Gas LLC		Pooling
9-2025	Kraken Oil & Gas LLC		Spacing
10-2025	Kraken Oil & Gas LLC		Pooling
11-2025	Kraken Oil & Gas LLC		Spacing
12-2025	Kraken Oil & Gas LLC		Pooling
13-2025	Kraken Oil & Gas LLC		Spacing
14-2025	Kraken Oil & Gas LLC		Pooling
15-2025	Heritage Energy Operating, LLC	Continued	APD Protest
16-2025	MorningStar Operating LLC		APD Protest
17-2025	White Rock Oil & Gas, LLC	Default	Tax Certification
18-2025	MorningStar Operating LLC	Default	Tax Certification
19-2025	Phoenix Operating LLC		Spacing; Vacate Order
20-2025	Phoenix Operating LLC		Pooling
21-2025	Phoenix Operating LLC	Withdrawn	Temp. Spacing; Vacate Order
22-2025	Phoenix Operating LLC	Withdrawn	Well Density
23-2025	MorningStar Operating LLC		Well Density
24-2025	MorningStar Operating LLC		Temp. Spacing
25-2025	Black Dog Operating, LLC	Continued	Temp. Spacing
26-2025	Black Dog Operating, LLC	Continued	Temp. Spacing; Vacate Order
27-2025	Black Dog Operating, LLC	Continued	Temp. Spacing; Vacate Order
28-2025	Black Dog Operating, LLC	Continued	Temp. Spacing; Vacate Order
29-2025	Black Dog Operating, LLC	Continued	Temp. Spacing; Vacate Order
30-2025	Black Dog Operating, LLC	Continued	Temp. Spacing; Vacate Order
31-2025	Black Dog Operating, LLC	Continued	Temp. Spacing
32-2025	Black Dog Operating, LLC	Continued	Temp. Spacing; Vacate Order
33-2025	Heritage Energy Operating, LLC		Temp. Spacing; Vacate Order
34-2025	Heritage Energy Operating, LLC		Temp. Spacing; Vacate Order
35-2025	Heritage Energy Operating, LLC		Temp. Spacing; Vacate Order
36-2025	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
37-2025	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
38-2025	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
39-2025	White Rock Oil & Gas, LLC		Spacing
40-2025	White Rock Oil & Gas, LLC		Spacing
41-2025	White Rock Oil & Gas, LLC		Pooling

42-2025	White Rock Oil & Gas, LLC		Spacing
43-2025	White Rock Oil & Gas, LLC		Pooling
44-2025	White Rock Oil & Gas, LLC		Temp. Spacing; Vacate Order
45-2025	White Rock Oil & Gas, LLC		Vacate Order; Well Density
46-2025	White Rock Oil & Gas, LLC		Temp. Spacing
47-2025	White Rock Oil & Gas, LLC		Temp. Spacing; Vacate Order
48-2025	White Rock Oil & Gas, LLC		Well Density
49-2025	Heritage Energy Operating, LLC	Continued	Temp. Spacing; Vacate Order
50-2025	Heritage Energy Operating, LLC	Continued	Well Density
51-2025	Kraken Oil & Gas LLC		Temp. Spacing
52-2025	Kraken Oil & Gas LLC		Well Density
53-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
54-2025	Kraken Oil & Gas LLC		Well Density
55-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
56-2025	Kraken Oil & Gas LLC		Well Density
57-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
58-2025	Kraken Oil & Gas LLC		Well Density
59-2025	Kraken Oil & Gas LLC		Temp. Spacing
60-2025	Kraken Oil & Gas LLC		Well Density
61-2025	Kraken Oil & Gas LLC		Temp. Spacing
62-2025	Kraken Oil & Gas LLC		Well Density
63-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing
64-2025	Kraken Oil & Gas LLC	Continued	Well Density
65-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
66-2025	Kraken Oil & Gas LLC	Protested	Well Density
67-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing; Vacate Order
68-2025	Kraken Oil & Gas LLC	Continued	Well Density
69-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
70-2025	Kraken Oil & Gas LLC		Well Density
71-2025	Kraken Oil & Gas LLC		Spacing
72-2025	Kraken Oil & Gas LLC		Pooling
73-2025	Kraken Oil & Gas LLC		Spacing
74-2025	Kraken Oil & Gas LLC		Pooling
75-2025	MorningStar Operating LLC	Continued	Class II Permit
76-2025	Phoenix Operating LLC	Continued	Class II Permit
77-2025	Denbury Onshore, LLC	Default	Class II (Other)
78-2025	Denbury Onshore, LLC	Default	Class II (Other)
79-2025	WY Basin Operating, LLC	Continued	Change of Operator
80-2025	A. B. Energy LLC		Change of Operator
81-2025	Ridge Energy		Change of Operator
153-2024	Kraken Oil & Gas LLC	Protested	Temp. Spacing
175-2024	Phoenix Operating LLC	Protested	Well Density
195-2024	Kraken Oil & Gas LLC		Temp. Spacing
196-2024	Kraken Oil & Gas LLC		Well Density

197-2024	Kraken Oil & Gas LLC	Protested	Well Density
199-2024	Continental Resources Inc		Temp. Spacing; Vacate Order
200-2024	Continental Resources Inc		Well Density
201-2024	Continental Resources Inc		Temp. Spacing; Vacate Order
202-2024	Continental Resources Inc		Well Density
203-2024	Continental Resources Inc		Temp. Spacing; Vacate Order
204-2024	Continental Resources Inc		Well Density
205-2024	Continental Resources Inc		Temp. Spacing; Vacate Order
206-2024	Continental Resources Inc		Well Density
210-2024	Phoenix Operating LLC	Default	Class II Permit
211-2024	Phoenix Operating LLC	Default	Class II Permit
82-2025	Big Sky Energy, LLC		Show-Cause
83-2025	Buckley, Michael T.		Show-Cause
84-2025	Comanche Drilling Company	Dismissed	Show-Cause
85-2025	D90 Energy, LLC		Show-Cause
86-2025	Yellowstone Petroleums, Inc.	Dismissed	Show-Cause
87-2025	Big Sky Energy, LLC		Show-Cause
88-2025	Coalridge Disposal & Petroleum		Show-Cause
89-2025	D&A Water Disposal LLC		Show-Cause
90-2025	Montana Energy Company, LLC		Show-Cause
91-2025	Summit Gas Resources, Inc.		Show-Cause
92-2025	Yellowstone Petroleums, Inc.		Show-Cause
215-2024	Powder Battalion Holdings LLC		Show-Cause



# APPLICATIONS TO HEAR. 2/20/2025

(In Order of Hearing)

Docket	Applicant	Status	Request
1-2025	Kraken Oil & Gas LLC		Spacing
2-2025	Kraken Oil & Gas LLC		Pooling
3-2025	Kraken Oil & Gas LLC		Spacing
4-2025	Kraken Oil & Gas LLC		Pooling
5-2025	Kraken Oil & Gas LLC		Spacing
6-2025	Kraken Oil & Gas LLC		Pooling
7-2025	Kraken Oil & Gas LLC		Spacing
8-2025	Kraken Oil & Gas LLC		Pooling
9-2025	Kraken Oil & Gas LLC		Spacing
10-2025	Kraken Oil & Gas LLC		Pooling
11-2025	Kraken Oil & Gas LLC		Spacing
12-2025	Kraken Oil & Gas LLC		Pooling
13-2025	Kraken Oil & Gas LLC		Spacing
14-2025	Kraken Oil & Gas LLC		Pooling
71-2025	Kraken Oil & Gas LLC		Spacing
72-2025	Kraken Oil & Gas LLC		Pooling
73-2025	Kraken Oil & Gas LLC		Spacing
74-2025	Kraken Oil & Gas LLC		Pooling
51-2025	Kraken Oil & Gas LLC		Temp. Spacing
52-2025	Kraken Oil & Gas LLC		Well Density
53-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
54-2025	Kraken Oil & Gas LLC		Well Density
55-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
56-2025	Kraken Oil & Gas LLC		Well Density
57-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
58-2025	Kraken Oil & Gas LLC		Well Density
59-2025	Kraken Oil & Gas LLC		Temp. Spacing
60-2025	Kraken Oil & Gas LLC		Well Density
61-2025	Kraken Oil & Gas LLC		Temp. Spacing
62-2025	Kraken Oil & Gas LLC		Well Density
69-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
70-2025	Kraken Oil & Gas LLC		Well Density

65-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
66-2025	Kraken Oil & Gas LLC	Protested	Well Density
153-2024	Kraken Oil & Gas LLC	Protested	Temp. Spacing
175-2024	Phoenix Operating LLC	Protested	Well Density
197-2024	Kraken Oil & Gas LLC	Protested	Well Density
195-2024	Kraken Oil & Gas LLC		Temp. Spacing
196-2024	Kraken Oil & Gas LLC		Well Density
19-2025	Phoenix Operating LLC		Spacing; Vacate Order
20-2025	Phoenix Operating LLC		Pooling
16-2025	MorningStar Operating LLC		APD Protest
203-2024	Continental Resources Inc		Temp. Spacing; Vacate Order
204-2024	Continental Resources Inc		Well Density
23-2025	MorningStar Operating LLC		Well Density
24-2025	MorningStar Operating LLC		Temp. Spacing
33-2025	Heritage Energy Operating, LLC		Temp. Spacing; Vacate Order
34-2025	Heritage Energy Operating, LLC		Temp. Spacing; Vacate Order
35-2025	Heritage Energy Operating, LLC		Temp. Spacing; Vacate Order
199-2024	Continental Resources Inc		Temp. Spacing; Vacate Order
200-2024	Continental Resources Inc		Well Density
201-2024	Continental Resources Inc		Temp. Spacing; Vacate Order
202-2024	Continental Resources Inc		Well Density
205-2024	Continental Resources Inc		Temp. Spacing; Vacate Order
206-2024	Continental Resources Inc		Well Density
39-2025	White Rock Oil & Gas, LLC		Spacing
40-2025	White Rock Oil & Gas, LLC		Spacing
41-2025	White Rock Oil & Gas, LLC		Pooling
42-2025	White Rock Oil & Gas, LLC		Spacing
43-2025	White Rock Oil & Gas, LLC		Pooling
44-2025	White Rock Oil & Gas, LLC		Temp. Spacing; Vacate Order

45-2025	White Rock Oil & Gas, LLC		Vacate Order; Well Density
46-2025	White Rock Oil & Gas, LLC		Temp. Spacing
47-2025	White Rock Oil & Gas, LLC		Temp. Spacing; Vacate Order
48-2025	White Rock Oil & Gas, LLC		Well Density
80-2025	A. B. Energy LLC		Change of Operator
81-2025	Ridge Energy		Change of Operator
82-2025	Big Sky Energy, LLC		Show-Cause
87-2025	Big Sky Energy, LLC		Show-Cause
83-2025	Buckley, Michael T.		Show-Cause
85-2025	D90 Energy, LLC		Show-Cause
88-2025	Coalridge Disposal & Petroleum		Show-Cause
89-2025	D&A Water Disposal LLC		Show-Cause
90-2025	Montana Energy Company, LLC		Show-Cause
91-2025	Summit Gas Resources, Inc.		Show-Cause
92-2025	Yellowstone Petroleums, Inc.		Show-Cause
215-2024	Powder Battalion Holdings LLC		Show-Cause

## DEFAULT DOCKET, 2/20/2025

Docket	Applicant	Status	Request
17-2025	White Rock Oil & Gas, LLC		Tax Certification
18-2025	MorningStar Operating LLC		Tax Certification
77-2025	Denbury Onshore, LLC		Class II (Other)
78-2025	Denbury Onshore, LLC		Class II (Other)
210-2024	Phoenix Operating LLC		Class II Permit
211-2024	Phoenix Operating LLC		Class II Permit

# **GAS FLARING**

**February 19, 2025**

# Flaring Requests

## *Summary*

There are 20 leases flaring over 100 MCFG per day based on current production numbers. Two of the 20 have approved flaring exceptions. Over the last few months, OneOK has been having planned outages and capacity constraints. This has led a temporary increase in flaring for wells that are connected to pipeline. Most of these issues are resolved but aren't reflected in production reports due to reporting delays.

There are two exceptions requested at this time.

## *Prima Exploration, Inc.*

### **Bullion 13-1-1H – API #25-085-22028, 27N-59E-36**

1. Flaring 1224 MCF/D.
2. Completed: 11/2024.
3. Proximity to market: In contract with OneOK to connect.
4. Flaring alternatives: The cost for an alternative for the limited timeframe until connected to pipeline would exceed the potential value in waste.
5. Amount of gas used in lease operations: 0 MCF/D.
6. Justification to flare: Well is contracted to connect to gas sales pipeline. Delays on OneOK's end has moved timeframe to connect to the first quarter of 2025.

### **Bullion 13-1-2H – API #25-085-22027, 27N-59E-36**

1. Flaring 1224 MCF/D.
2. Completed: 11/2024.
3. Proximity to market: In contract with OneOK to connect.
4. Flaring alternatives: The cost for an alternative for the limited timeframe until connected to pipeline would exceed the potential value in waste.
5. Amount of gas used in lease operations: 0 MCF/D.
6. Justification to flare: Well is contracted to connect to gas sales pipeline. Delays on OneOK's end has moved timeframe to connect to the first quarter of 2025.

## Inactive Wells 2/19/2025 Current Actions

EXHIBIT 9

Company Name	Total Wells SI	Status	Wells Intended for plugging 2024	Actions	Recommendations
Reserve Operating	1	0 Producing	1	Response received via email with P&A plan. Approved P&A plan on 3/15/2024.	No contact on when plugging will start. Monitor thru 1st Qtr 2025.
Walter S Fees, Jr. & Son Oil and Gas LLC	2	0 Producing	2	Second Inactive Letter sent on 6/3/2024. Return Receipt received on 6/10/2024. Sundry notices received & approved on 7/12/2024 to plug and abandon wells.	Wells Plugged October 2024
Pearson, Gabriel	1	0 Producing	1	Sundry Notice received 11/9/2024 to plug and abandon well.	Well Plugged December 2024
Big Snowy Resources	7	0 Producing	0	1 intent to plug back and convert to water well, 1 intent to plug back and test zone. Ricky 14-1 Sundry Received 10/8/2024 for testing of well.	Fulfilled Admin Order 13-A-2024 with attached letter. Monitoring activity thru 2025. See attached letter!
Pinnacle Ranch	1	0 Producing	0	Phone call on 2/8/2024 with operator with potential to turn well into disposal.	Monitor into 2025.
Noah Energy, Inc.	5	0/4 Producing 0/1 Injecting	0	Email sent on 8/22/2023. Response received 9/27/2023. Compliance Issues referenced to Billings Office for well identification signs FIXED.	Contact with Investor looking to take over wells per inactivity of Noah Energy. Monitor thru 1st Qtr 2025.
Coalridge Disposal and Petroleum, Inc & Lustre Saltwater Disposal, Vernon R. Justice	4	0/1 Producing 0/2 Injecting	0	Under review with lawyers of proper ownership between family members.	Bonds: T1 \$7,000 in 1998; T2 \$7,000, B1 \$10,000. Monitor situation.
R & A Oil	13	1/14 Producing 0/1 Injecting	0	Letter Received July 1, 2024 from operator with tax information.	2nd letter sent 6/4/2024 response received 7/1/2024. Monitor thru 2025.

Total Wells December 2024 Meeting

34

4

Intents filed with BOGC to Plug &amp; Abandon

Total Wells October 2024 Meeting

67

**Inactive Wells 2/19/2025 Future Actions**

Company Name	Wells SI	Status	Actions	Bonding	Recommendations
Hesla Oil, LLC	9	0 Producing	100% Shut-In Over 10 years	9 Single Well Bond at \$1500 Total Bonding \$13,500	Inactive Letter Sent November 1, 2024. Letter Returned To Sender Stamp on Envelope on November 20, 2024. Sent 2nd letter February 11, 2025.
BNV Energy Company LLC	2	2 wells shut-in	100% Shut-In	\$10,000 Single Well Bond & \$5,000 Single Well Bond	Inactive Letter Sent November 1, 2024. USPS tracking has address Vacant. Email notification sent via 2nd letter to last known email address due to vacant physical address 2/11/2025. Response from operator via email to respond to letter.
D90 Energy LLC	146	146/198 Oil and Gas Wells shut-in	74% Shut-In	Multiple Well Bond \$100,000 UIC Limited Bond \$369,750. 1 well plugged in 2024 E. Helm 3. 4 wells plugged waiting on reclamation per 2019 and 2024 inspections. Plugging of 4 locations happened 2013 thru 2018 prior to CHOP.	Inactive Letter Sent November 6, 2024. USPS tracking moving through Houston, TX facility. Stuck in Houston, TX facility. Notice of filing for bankruptcy on 11/11/2024. Notice of transfer of 54 wells received by BOGC, to be heard at February 2025 hearing.
Habets Oil & Gas, LLC	9	0 Producing	100% Shut-In Over 10 years	9 Single Well Bond at \$1500 Total Bonding \$13,500	Inactive Letter Sent November 1, 2024. USPS Tracking has letter picked up on November 12, 2024. No response. 2nd Letter sent 2/11/2025.
Pride Energy Company	5	Wells plugged	100% plugged	Multiple Well Bond \$50,000	Sent Inactive Letter Addressing Reclamation on November 1, 2024. USPS Tracking has letter moving thru network on November 16, 2024. No new USPS Update.
XOIL Inc.	2	Wells plugged	100% plugged	Multiple Well Bond \$25,000	Response received from operator that they are out of business and won't be. See Attached Letter.
Paug, Gerald W	1	0 Producing	100% Shut-In Over 10 years	Single Well Bond \$1,500	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 6, 2024. Letter received from operator 1/21/2025 asking to turn well into water well within 2 to 6 years. See Attached Letter from Operator.
Homestake Oil & Gas Co.	10	5/10 Oil wells producing overall	100% Fee wells Shut-in. 1 fee preregulatory producing, 4 Fee wells producing, 5 Fee wells not producing	Limited Bond 1-\$4,500 Limited Bond 2-\$3,000	Inactive Letter Sent November 1, 2024. USPS Tracking has letter picked up on November 7, 2024. Email received from operator November 11, 2024. See attached Email.
Montana Oil and Gas, LLC	6	6/8 Gas wells shut-in	75% Shut-In	\$40,000 Limited Bond	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 13, 2024.

Total # of Wells 190



Operators under Show Cause 2025			
CoName	Total Wells SI		Actions
Yellowstone Petroleums Inc	32	6/38 Producing or Injecting	<p>Update from Shelby Field office 3 wells producing in Brady Field and SWD activated. 2 wells pumping in Kevin-Sunburst Field. Increased shut in wells since 2/28/2023 where 27/38 were shut-in.</p> <p>See attached Email for update. Update to be given at October 9th, 2024 business meeting per Order 48-2024 and Administrative Order 12-2024A. No Activity known as of 12/4/2024.</p>

Operators responded with Updates as of 2/19/2025				
CoName	Total_Wells	Last_Inj-Prod		
Beartooth Energy, LLC	1		Fed well Plugged and Abandoned. 2 Wells transferred. Mowell 1 had tanks removed and pit cleaned out. still abandoned unapproved 12/3/2024	
Hofland, James D.	3	1 producing	Response received on 4/17/2024. Pottlatch 1 and 2 wells transferred to Homestake Oil & Gas Co on 5/8/2024. After transfer there are 3 wells on Hofland, James D. bonds. Hofland 3 Bonds at \$1500 and 1 Bond at \$3000.	
Cypress Energy Partners - Sheridan SWD, LLC	1	7/31/2013	Compliance issues remain. New operator has not submitted bond. Inspection 12/4/2023 still found issues with pit. No Updates from Operator nor Transferee.	1 year of no action since change of operator. Send letter for compliance issue and inactivity of well. Plan to send Cypress Letter end of February 2025.
T.W.O. Operating (Taylor Well Operating)	7	2/7 Producing	2nd Inactive Letter sent 1/3/2024. Voicemail received from operator January 2024 with update. Email sent to operator for update in writing on 2/6/2024. Operator working to divest with local Hutterite Colony.	4 wells transferred in September and October 2024. Currently 9 wells under operator. Reduced Shut-in wells from 2/13 producing to 2/9 of producing. Change of 85% to 78% Shut -in.
Synergy Offshore, LLC	2	0 Producing	Transferring wells to another operator thru US Energy Corp.	Monitor into 2025.
Walter S Fees, Jr. & Son Oil and Gas LLC	2	0 Producing	2	Wells Plugged October 2024
Pearson, Gabriel	1	0 Producing	1	Well Plugged December 2024

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**XOIL Inc.**

23558 E Mineral Place  
Aurora, Colorado 80016  
303 522 7152  
davidwfee@msn.com

February 13, 2025

Dept of Natural Resources and Conservation  
Board of Oil and Gas Conservation  
Attn: Mr. Ben Davis  
2535 St. Johns Ave  
Billings, Mt 59102

Mr. Davis

Our apologies to the Board.

XOil Inc has discontinued all operations as of 2025 and no longer has the personnel or assets necessary to perform reclamation efforts on the Richardson-Hoven and Simard wells. We apologize for any inconvenience, but we are essentially out of business.

Sincerely,



David W Fee  
President XOIL, Inc.

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Gerald Paugh  
PO Box 51  
Martinsdale MT 59053

RECEIVED

JAN 21 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

January 8, 2025

DNRC  
Board of Oil & Gas Conseration

To Whom I t May Concern:

As owner of well API 009-21293 I have been advised to inform the MT DNRC Board of Oil and Gas of future plans of the well.

During the drilling process the onsite geolgist infomed me that in and around the 425 foot depth of the well the operator drilled through a substantial water bearing zone it was not measured but at that time, but the geolgist indicated that it would certainly be economical to develop for water production.

After I took ownership of the well I went to the Montanan Bureau of Mines & Geology in Billings, Montana and John Wheaton advised me that there was a high likelyhood that the Madison aquifer was between 50 and 200 feet of the well bottom. He indicated that if the Madison aquifer was reached water may flow to the surface.

As my family agriculture operation has grown in recent years I am requesting for the inapplicability of the plugging requirement. I am currently in contact with several well drillers to develop the well in the next 2 to 6 years.

Sincerely

Gerald W Paugh  
paranch @ startmail.com  
406 580-5199

**Davis, Ben**

---

**From:** Tim Coolidge <homestakeoil@northerntel.net>  
**Sent:** Thursday, November 21, 2024 11:12 AM  
**To:** Davis, Ben  
**Subject:** RE: [EXTERNAL] Homestake Oil & Gas

Good morning,

We were in hopes that this could be extended until next spring? The expense will be large and with the winter coming up, it would help to at least have warmer weather??

Thanks for the help,

Billiette Coolidge

**From:** Davis, Ben <Benjamin.Davis@mt.gov>  
**Sent:** Monday, November 18, 2024 11:36 AM  
**To:** Tim Coolidge <homestakeoil@northerntel.net>  
**Subject:** RE: [EXTERNAL] Homestake Oil & Gas

Hi Billiette,

If you can give estimated dates and plan for determination on these wells I will report to the board the status.

As stated in the letter you received plans and timelines are requested.

Regard,

Ben Davis  
Technical Program Coordinator  
DNRC-Montana Board of Oil and Gas Conservation

**From:** Tim Coolidge <[homestakeoil@northerntel.net](mailto:homestakeoil@northerntel.net)>  
**Sent:** Friday, November 15, 2024 11:45 AM  
**To:** Davis, Ben <[Benjamin.Davis@mt.gov](mailto:Benjamin.Davis@mt.gov)>  
**Subject:** [EXTERNAL] Homestake Oil & Gas

Good morning,

We have received your letter dated October 29, 2024.

In regards to this letter we have been in the process of trying to get these leases up and running again,

Ownership of the Potlach was turned over to us this summer and in October we have had Stenger Well Service on a well. At this time it has been discovered that there is parted tubing, We will make a decision sooh as to the next step.

As for the Halter B wells, we also have had Stenger Well Service on both of these wells and need also to make a decision on the next step with them.

As per your letter, what will you need from us that at this time we do not plan to abandon these leases?

Billiette Coolidge  
Homestake Oil & Gas



Virus-free. [www.avg.com](http://www.avg.com) [avg.com]  
[avg.com]

November 30, 2024

Department of Natural Resources and Conservation  
Oil & Gas Conservation Division  
State of Montana  
2535 St. Johns Avenue  
Billings, MT 59102-4693

RECEIVED

DEC 16 2024

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

To Whom It May Concern:

In regards to you letter concerning the wells owned by Montana Oil and Gas and future plans, I offer the following:

After purchasing these wells, there have been several issues that have arisen, more than the planned budget allowed, to get these wells in operation. These include:

- Purchased a compressor that would not run and had to do a complete rehab of the compressor over the first 2 years. Over \$175,000 investment in a \$30,000 compressor.
- Contracted pumper had personal issues and became non-responsive.

Since then, I have acquired a new pumper, the compressor has been able to run for 2 weeks, but made very little gas, probably due to water build up. The plan for moving forward, based on information provided by Jacob Hohn, Hohn Engineering, is to contract with a swab rig, McCumber Well Service, Thermopolis, WY, (406-425-3787) to swab the wells and pull the tubing up out of the water.

Communication with them began on September 30, 2024 regarding this. Unfortunately, the weather turned prior to this being accomplished, so it will be addressed in the May, 2025 and a \$10,000 deposit has been made to them. Once this is completed, we would anticipate the wells to be in production.

If you have any further questions, please feel free to contact me.

Sincerely,

A.V. Miller 111  
740-516-1550  
Montanaoilandgas2020@gmail.com

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

IN THE MATTER OF XOIL INC. FOR FAILURE TO  
RECLAIM ITS WELLS IN ROOSEVELT AND SHERIDAN  
COUNTIES, MONTANA.

ADMINISTRATIVE ORDER 1-A-2025

XOIL Inc. (XOIL) is the bonded operator of the Simard 26-16 well, API# 25-085-21430, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 26, T28N-58E, in Roosevelt County, Montana and the Richardson-Hoven 1-11, API # 25-091-21511, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 11, T34N-55E, in Sheridan County, Montana. Both wells have been plugged but reclamation remains.

On December 3, 2024, a certified letter was sent to XOIL to address the reclamation at the two well locations that are not in accordance with ARM 36.22.1307. The rule states that the owner of the well must restore the surface of the location to its previous grade and productive capability. A February 18, 2025, deadline was given to address the compliance issues, or this matter would be brought up at the Board Business meeting.

In a letter dated February 13, 2025, David Fee, president, stated that it has discontinued all operations as of 2025 and no longer has the personnel or assets necessary to perform reclamation efforts on the two wells.

IT IS THEREFORE ORDERED by the Board that XOIL must begin reclamation on its Simard 26-16 and Richardson-Hoven 1-11 wells prior to by the May 8, 2025, hearing application deadline.

IT IS FURTHER ORDERED that following the May 8, 2025, deadline, if no reclamation work has begun, a penalty of \$250 per day be assessed until the above-mentioned work has commenced.

IT IS FURTHER ORDERED that XOIL is to appear at the June 12, 2025, public hearing and show-cause, if any it has, why additional penalties should not be assessed for failure to restore the well locations.

Dated this 19<sup>th</sup> day of February, 2025

Montana Board of Oil and Gas Conservation

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Benjamin Jones, Administrator



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## *SUMMARY PAGE*

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- **Permitting Activity**

- New Horizontal Locations
  - 7 APDs in Richland & Roosevelt County
    - 4 by Kraken Operating, LLC
    - 1 by Hydra, MT for Salt Water Injection
    - 1 by Continental Resources Inc
      - Replacement Permit for Grindland Federal 3-25 H.
        - Issues on drilling of the well
    - 1 by Oasis Petroleum North America LLC
- Re-Issued
  - 12 Wells All in Roosevelt County
    - 1 MorningStar Operating LLC
    - 11 by Devon Energy Williston, LLC formerly Grayson Mills
- Pending APDs
  - 9 total APDs
    - Phoenix Operating, LLC - 2 SWD Well APDs
    - Heritage Energy Operating, LLC-5 Horizontal Well APDs
    - Kraken Operating LLC- 1 New Horizontal Well & 1 Renewal Well APD.

**MONTANA DEPARTMENT OF NATURAL RESOURCES  
AND CONSERVATION**

**BOARD OF OIL AND GAS CONSERVATION**

2535 St. Johns Avenue, Billings, MT 59102 (406) 656-0040

**ACTIVITIES:**

**12/6/2024 To 2/18/2025**

**New Locations:**

Richland Wildcat 083-23490  
Hydra MT LLC Mike JR 15-1H SWD  
SHL: NW NW 15-25N-58E (335 FNL/948 FWL) EL 2187' GR 33002  
PBHL: 10328' SW SW 15-25N-58E (100 FSL/929 FWL) Bakken  
Approved: 12/18/2024

**New Locations - Horizontal Wells:**

Richland Wildcat 083-23491  
Kraken Operating, LLC Paxton 12-1-36 1H  
SHL: NE NW 13-26N-57E (919 FNL/1901 FWL) EL 2100' GR 33017  
PBHL: 25339' NW NW 36-27N-57E (954 FNL/661 FWL) Bakken  
Approved: 02/06/2025

Richland Wildcat 083-23492  
Kraken Operating, LLC Paxton 12-1-36 2H  
SHL: NE NW 13-26N-57E (924 FNL/1933 FWL) EL 2100' GR 33018  
PBHL: 25248' NE NW 36-27N-57E (978 FNL/1981 FWL) Bakken  
Approved: 02/06/2025

Richland Wildcat 083-23493  
Kraken Operating, LLC Paxton 12-1-36 3H  
SHL: NE NW 13-26N-57E (928 FNL/1966 FWL) EL 2100' GR 33019  
PBHL: 25379' NW NE 36-27N-57E (956 FNL/1945 FEL) Bakken  
Approved: 02/06/2025

Richland Wildcat 083-23494  
Kraken Operating, LLC Paxton 12-1-36 4H  
SHL: NE NW 13-26N-57E (933 FNL/1999 FWL) EL 2100' GR 33020  
PBHL: 25667' NE NE 36-27N-57E (938 FNL/625 FEL) Bakken  
Approved: 02/06/2025

Roosevelt Wildcat 085-22084  
Continental Resources Inc Grindland Federal 3-25HX  
SHL: SE SE 25-28N-57E (230 FSL/1263 FEL) EL 1984' GR 33015  
Approved: 01/16/2025

**ACTIVITIES:****12/6/2024 To 2/18/2025****New Locations - Horizontal Wells:**

Roosevelt Wildcat 085-22085  
Oasis Petroleum North America LLC State Line Federal 2759 14-26 2B  
SHL: NE NE 26-27N-59E (352 FNL/300 FEL) EL 2389' GR 33016  
PBHL: 31749' NW NW 1-27N-59E (225 FNL/550 FEL) Bakken  
Approved: 01/23/2025

**Re-Issued Locations:**

Richland Wildcat 083-22886  
MorningStar Operating LLC Stockade-Calesto 33-3-HSU  
SHL: NE NW 33-25N-54E (383 FNL/1863 FWL) EL 2325' GR 33014  
PBHL: 16073' SE SE 2-24N-54E (670 FSL/670 FEL) Bakken  
Approved: 01/13/2025

Roosevelt Wildcat 085-22052  
Devon Energy Williston, L.L.C. Charger 14-2F XW 1H  
SHL: NW NW 23-28N-59E (382 FNL/1063 FWL) EL 2201' GR 33003  
PBHL: 26194' NW NW 2-28N-59E (200 FNL/50 FWL) Bakken  
Approved: 12/18/2024

Roosevelt Wildcat 085-22053  
Devon Energy Williston, L.L.C. Charger 14-2 2H  
SHL: NW NW 23-28N-59E (382 FNL/1093 FWL) EL 2201' GR 33004  
PBHL: 26107' NW NW 2-28N-59E (200 FNL/1290 FWL) Bakken  
Approved: 12/18/2024

Roosevelt Wildcat 085-22054  
Devon Energy Williston, L.L.C. Charger 14-2 3H  
SHL: NW NW 23-28N-59E (382 FNL/1123 FWL) EL 2201' GR 33005  
PBHL: 26270' NE NW 2-28N-59E (200 FNL/2530 FWL) Bakken  
Approved: 12/18/2024

Roosevelt Wildcat 085-22055  
Devon Energy Williston, L.L.C. Charger 14-2 4H  
SHL: NE NE 23-28N-59E (393 FNL/796 FEL) EL 2137' GR 33006  
PBHL: 26188' NW NE 2-28N-59E (200 FNL/1510 FEL) Bakken  
Approved: 12/18/2024

**ACTIVITIES:****12/6/2024 To 2/18/2025****Re-Issued Locations:**

Roosevelt Wildcat 085-22056  
Devon Energy Williston, L.L.C. Charger 14-2 5H  
SHL: NE NE 23-28N-59E (393 FNL/766 FEL) EL 2137' GR 33007  
PBHL: 26147' NE NE 2-28N-59E (200 FNL/270 FEL) Bakken  
Approved: 12/18/2024

Roosevelt Wildcat 085-22057  
Devon Energy Williston, L.L.C. Charger 13-1 6H  
SHL: NE NE 23-28N-59E (393 FNL/736 FEL) EL 2137' GR 33008  
PBHL: 26313' NW NW 1-28N-59E (200 FNL/550 FEL) Bakken  
Approved: 12/18/2024

Roosevelt Wildcat 085-22059  
Devon Energy Williston, L.L.C. Challenger 23-35F 2H  
SHL: NW NW 23-28N-59E (532 FNL/1094 FWL) EL 2201' GR 33009  
PBHL: 26137' SW SW 35-28N-59E (214 FSL/700 FWL) Bakken  
Approved: 12/31/2024

Roosevelt Wildcat 085-22060  
Devon Energy Williston, L.L.C. Challenger 23-35F 3H  
SHL: NW NW 23-28N-59E (532 FNL/1124 FWL) EL 2201' GR 33010  
PBHL: 26184' SE SW 35-28N-59E (231 FSL/2090 FWL) Bakken  
Approved: 12/31/2024

Roosevelt Wildcat 085-22061  
Devon Energy Williston, L.L.C. Challenger 23-35F 4H  
SHL: NE NE 23-28N-59E (543 FNL/796 FEL) EL 2137' GR 33011  
PBHL: 26203' SW SE 35-28N-59E (224 FSL/1800 FEL) Bakken  
Approved: 12/31/2024

Roosevelt Wildcat 085-22062  
Devon Energy Williston, L.L.C. Challenger 23-35F 5H  
SHL: NE NE 23-28N-59E (543 FNL/766 FEL) EL 2137' GR 33012  
PBHL: 26150' SE SE 35-28N-59E (232 FSL/410 FEL) Bakken  
Approved: 12/31/2024

Roosevelt Wildcat 085-22063  
Devon Energy Williston, L.L.C. Challenger 24-36F 6H  
SHL: NE NE 23-28N-59E (543 FNL/736 FEL) EL 2137' GR 33013  
PBHL: 25589' SE 36-28N-59E (236 FSL/598 FEL) Bakken  
Approved: 12/31/2024